

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2016  
Issued in Compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

Leaf No. 199  
Revision: 11  
Superseding Revision: 10

**SERVICE CLASSIFICATION NO. 8 (Cont'd)**  
**LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)**

**SPECIAL PROVISIONS: (Contd.)**

5. Economic Development Programs

A. Economic Development Zone Rider (EDZ)

**New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005.** Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	
Secondary Substation	\$250.00
Primary Sub Transmission - Industrial	400.00
Sub Transmission - Commercial	225.00
Transmission	350.00
Demand Charge: All kilowatts, per kilowatt of billing demand	475.00
Secondary Substation	\$5.87
Primary Subtransmission	2.75
Transmission	5.67
Energy Charge: All kilowatthours, per kilowatthour	2.75
Peak Hours	1.38
Secondary Substation	\$0.04420
Primary Subtransmission	\$0.04272
Transmission	\$0.04405
Shoulder-peak hours	\$0.04257
Secondary Substation	\$0.04195
Primary Subtransmission	\$0.04317
Transmission	\$0.04187
Off-peak hours	\$0.04304
Secondary Substation	\$0.04173
Primary Subtransmission	\$0.04117
Transmission	\$0.03894
	\$0.03803
	\$0.03885
	\$0.03792
	\$0.03753

For customers qualifying for the EDZ program the Transition Charge (Non-Bypassable Charge) does not apply. For certain adjustments approved by the Commission, a separate credit will be calculated and placed on the customer's bill. All customers will be required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS rates for this Service Classification.

EDZ customers with less than 100% of their load served under EDZ rates will be billed at the RG&E Supply Service for the non-EDZ portion and charged accordingly.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York