PSC No: 120 - ElectricityLeaf No. 139New York State Electric & Gas CorporationRevision: 23Initial Effective Date: January 1, 2016Superseding Revision: 22Issued in compliance with Order in Case No. 07-M-0548 and 15-M-0252 dated 6/19/1522

## SERVICE CLASSIFICATION NO. 2 (Continued)

## SPECIAL PROVISIONS: (Cont'd)

## (f) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd.)

For a customer qualifying for the Economic Development Zone Incentive will be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification. Hourly Pricing customers will also be billed the Hourly Metering Charge and Electric Capacity Charge in accordance with the Hourly Pricing rates for this Service Classification.

The qualified load receiving the incentive will be billed at the following applicable NSS, ESS, or Hourly Pricing delivery rates:

	Effective Date		
	09/26/2010	09/01/2011	09/01/2012
Delivery Charges			
Customer Charge	\$ 2.84	\$ 3.87	\$5.37
Meter Ownership Charge	\$ 1.68	\$ 1.68	\$ 1.68
Meter Service Charge	\$ 8.48	\$ 8.48	\$ 8.48
Meter Data Service Charge (Meter Reading)	\$ 2.08	\$ 2.08	\$ 2.08
<b>Demand Charge</b> (All kilowatts, per kilowatt)	\$ 8.08	\$8.13	\$8.32
<b>Energy Charge</b> (All kilowatt-hours, per kilowatt-hour)	\$0.00311	\$0.00344	\$0.00340
<b>Reactive Charge</b> Reactive kilovolt-ampere hours, per billing reactive kilovolt- ampere hour	\$0.00078	\$0.00078	\$0.00078

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York