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PSC No: 120 - Electricity Leaf No. 150 New York State Electric and Gas Corporation Revision: 10 Initial Effective Date: January 1, 2016 Superseding Revision: 9

Issued in compliance with order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

## SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

## C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. For a customer qualifying for the EJP program, such customer will be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge., and Reactive Charges in accordance with the standard NSS or ESS rates for this Service Classification. Qualifying load will be exempt from the Revenue Decoupling Mechanism (RDM).

Any customer who meets the qualifications set forth under General Information Section 32 shall pay for service at the following rate:

RATE: (per month)

	Effective Date	
	6/01/12	9/01/12
Delivery Charges		
Customer Charge	\$ 3.87	\$ 5.37
Meter Ownership Charge	\$ 1.68	\$ 1.68
Meter Service Charge	\$ 8.48	\$ 8.48
Meter Data Service Charge	\$ 2.08	\$ 2.08
(Meter Reading)		
Demand Charge		
(All kilowatts, per kilowatt)	\$ 8.13	\$ 8.32
Energy Charge		
(All kilowatt-hours, per kilowatt-hour)	\$0.00344	\$0.00340
Reactive Charge		
Reactive kilovolt-ampere hours, per		
billing reactive kilovolt-ampere		
hour	\$0.00078	\$0.00078

EJP customers will be offered two supply service options and charged in accordance with their choice:

- 1. ESCO Supply Service
- 2. NYSEG Supply Service

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York