

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2016
Issued in compliance with Commission Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

Leaf No. 181.1
Revision: 9
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

q. Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 32 shall pay for service at the following rate:

RATE: (per month)

Effective through 8/31/12:

All customers will be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, and Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Renewable Portfolio Standard, Temporary State Assessment Surcharge and in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification. Qualifying load will be exempt from the Revenue Decoupling Mechanism (RDM).

Effective 9/01/12:

For primary voltage customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge) and the Revenue Decoupling Mechanism (RDM) Adjustment do not apply. All customers will be required to pay the Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Renewable Portfolio Standard, and Temporary State Assessment Surcharge, in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification. Hourly Pricing customers will also be billed the Hourly Meter Charge and Electric Capacity Charge in accordance with the Hourly Pricing rates for this Service Classification. If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer will pay the lower of the two bills.

PRIMARY VOLTAGE	Effective Date
Delivery Charges	9/01/12
Customer Charge	\$ 55.41
Meter Ownership Charge	2.29
Meter Service Charge	11.58
Meter Data Service Charge (Meter Reading)	3.53
Demand Charge (All kilowatts, per kilowatt)	\$ 4.70
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.00356
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Effective 9/01/12:

Subtransmission voltage customers will be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, and Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification. Qualifying load will be exempt from the Revenue Decoupling Mechanism (RDM).

EJP customers will be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. NYSEG Supply Service

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York