

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: NOVEMBER 6, 2015

LEAF: 200
REVISION: 3

SUPERSEDING REVISION: 2

STAMPS: Issued in Compliance with Order of the PSC in Case 15-E-0407 issued 10/16/15

GENERAL INFORMATION

37. NET METERING FOR RESIDENTIAL, FARM SERVICE AND NON-RESIDENTIAL WIND ELECTRIC GENERATING SYSTEMS AS DEFINED IN PUBLIC SERVICE LAW ("PSL") 66-I

37.1 Applicable to:

37.1.1 Residential Customer-Generators who own or operate one or more wind electric generators with a combined rated capacity of not more than twenty-five kilowatts (25 kW).

37.1.2 Farm Based Customer-Generators who own or operate wind electric generating equipment located and used on land used in agricultural production as defined in subdivision four of Section 301 of the Agriculture and Markets Law and which is also the location of the customer's primary residence, with a combined rated capacity of not more than 500 kilowatts (500 kW).

37.1.3 A non-residential Customer-Generator which owns or operates wind electric generating equipment located and used at its premises with a combined rated capacity of not more than two thousand kilowatts (2,000 kW).

37.2 Qualifying Customers must install and operate Wind Electric Generating Equipment in compliance with Rule No. 53 – Standard Interconnection Requirements and Application Process for New Distributed Generators 2 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR") as may be amended from time to time changed, amended, and/or supplemented. Qualifying Customers must also complete a Form "K"-Standardized Contract for Interconnection of New Distributed Generation Units With Capacity of 2 MW or Less Connected in Parallel with Utility Distribution Systems.

37.3 This program will be available to qualifying customers on a first come, first served basis, until the total rated generating capacity for Wind Electric Generating Equipment in the Company's service territory is equivalent to 19,608 kW. (In accordance with PSL 66-I, three-tenths percent of Niagara Mohawk's electric demand for the year 2005.) The maximum amount of net metered generation that the Company must interconnect will float for an interim basis until such time as the interim period ends as directed by the Commission in its Order issued October 16, 2015 in Case 15-E-0407

37.4 In the event the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment deemed necessary to protect the safety and adequacy of electric service to other customers, the Customer-Generator shall pay the Company's actual costs of installing the transformer or transformers, or other equipment:

37.4.1 In the case of a residential or farm service Customer-Generator who owns or operates Wind Electric Generating Equipment located and used at his or her residence or a non-residential Customer-Generator who owns or operates Wind Electric Generating Equipment with a rated capacity of not more than 25 kW, up to a maximum amount of seven hundred fifty dollars (\$750);

37.4.2 In the case of a farm service Customer-Generator who owns or operates Wind Electric Generating Equipment located and used at his or her "farm operation," up to a maximum of five thousand dollars (\$5,000) per "farm operation"; and

37.4.3 In the case of a non-residential Customer-Generator who owns or operates Wind Electric Generating Equipment with a rated capacity of more than 25 kW located and used at its premises, such costs shall be determined by the Company subject to review by the PSC if requested by the Customer-Generator.

Issued by Kenneth D. Daly, President, Syracuse, NY