

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: February 1, 2016

Leaf No. 160.26.3
Revision: 0
Superseding Revision:

GENERAL INFORMATION

12. SUPPLY SERVICE OPTIONS (Cont'd)

C. Calculation of the Commodity Charge

2. Non-Hourly Pricing Demand Metered Customers: S.C. Nos. 3, 7, 8, 9 (Cont'd)

Capacity Component:

The Capacity component is calculated using the market-clearing price of capacity in \$/kWh as determined from the NYISO's monthly capacity auction price. The Capacity Component shall be revised in accordance with each monthly UCAP auction held by the NYISO. The capacity price shall also include capacity losses and reserves based on the NYISO monthly and spot capacity auctions. . The service class profile shall be used to determine the customer's capacity responsibility of state-wide system peak demand. A new capacity responsibility amount shall be effective each May 1st. The service class profile contribution to the system peak demand may need to be adjusted for a growth factor.

Capacity Charge = UCAP Charge + Demand Curve Reserve Charge

UCAP Charge = (UCAPreq * (1 + Reservereq)* Pricemonthlyauc)

UCAPreq = The demand for the customer's service class that occurred at the time of the New York system peak of the prior year, grossed up for losses and a growth factor.

Reservereq = Additional reserve requirement as required by NYISO.

Pricemonthlyauc = Monthly NYISO auction price.

Demand Curve Reserve Charge = (UCAPreq * DemandCurveReservereq)* Pricespotauc)

UCAPreq = Described above.

DemandCurveReservereq = Allocation of additional capacity requirement as required by the NYISO's demand curve.

Pricespotauc = Monthly NYISO SPOT auction price.

Ancillary Services/NYPA Transmission Adjustment Charge (NTAC) Component:

The ancillary services/NTAC shall be forecasted each month and included in the supply price and subsequently reconciled.

NY Transco Charge:

The NY Transco Charge shall recover the costs allocated to the Company under the NYISO tariff in relation to NY Transco, LLC projects.

Transmission Owner Transmission Solutions Charge (TOTS Charge):

The TOTS Charge shall recover the costs allocated to the Company under the NYISO tariff for projects approved by the Commission in Case 12-E-0503.

AC Transmission Charge:

The AC Transmission Charge shall recover the costs allocated to the Company under the NYISO tariff for projects approved by the Commission in Case 13-E-0488.

Supply Adjustment Charge Component:

All costs incurred related to supply shall be reconciled and recovered or refunded through a subsequent Supply Adjustment Charge incorporated in the supply charge.

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