

**PSC NO: 9 GAS**

LEAF: 156

**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 16

INITIAL EFFECTIVE DATE: 02/28/16

SUPERSEDING REVISION: 15

STAMPS:

**GENERAL INFORMATION – Continued****VII. Gas Cost Factor and Monthly Rate Adjustment – Continued****(A) Gas Cost Factor Components – Continued****1. Average Cost of Gas - Continued****(a) Fixed Gas Costs - Continued**

The Company's apportioned share of fixed gas costs will be reduced by the following:

- (i) the revenue derived from Load Following and Daily Delivery Services from SC No. 9 Firm Transportation Customers which results from rates in effect prior to October 1, 2010;
- (ii) revenue derived from the Transition Surcharge for Capacity Costs collected from Firm Sales and Transportation Customers as explained in General Information Section IX (4);
- (iii) the estimated fixed gas costs allocated to interruptible and off-peak firm customers taking service under SC Nos. 12 and 19;
- (iv) Firm Customers' allocated share of net revenues derived from the use of interstate pipeline capacity for capacity releases which also includes capacity releases to firm transportation customers or to ESCOs serving firm transportation customers under the Company's Capacity Release Program, bundled sales and other off-system transactions as explained in General Information Section VII (B) 1; and
- (v) the fixed gas costs included in Winter Bundled Sales Service and Managed Supply Service revenues from SC No. 20 Marketers

The Company's apportioned share of fixed gas costs, net of the foregoing reductions, will be further allocated between SC Nos. 1,2,3 and 13 according to the percentages set forth on the Statement of Gas Cost Factor and divided by the respective forecast quantities of gas to be taken for delivery to customers served under SC Nos. 1,2,3 and 13 for the twelve calendar months ending the following August 31. The Company will review the percentages used in allocating fixed costs between service classes at least annually. If such percentages change by +/- 1% or more, the Company will implement such changes in the Gas Cost Factor upon consultation with the Commission Staff.

(General Information - Continued on Leaf No. 157)

**Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)