Received: 01/29/2016 Status: CANCELLED Effective Date: 01/27/2017

PSC NO: 10 – Electricity

Leaf: 343.1

Consolidated Edison Company of New York, Inc.

Revision: 5

Initial Effective Date: 02/28/2016 Superseding Revision:

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

- (41) costs, as incurred, related to the purchase of emissions allowances for Company-owned generating facilities pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time, to the extent such costs are not recoverable through the market prices reflected in the Market Supply Charge;
- (42) revenues received from the sale of emissions allowances pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time;
- (43) recovery of costs related to the Brooklyn/Queens Demand Management Program, less costs allocated to the PASNY Rate Schedule, until these costs are recovered in base rates, pursuant to the Commission's Order in Case 14-E-0302, issued December 12, 2014;
- (44) recovery of Standby Performance Credits provided to Customers served under this Rate Schedule pursuant to General Rule 20.5.3;
- (45) recovery of costs related to the Targeted Demand Management program and Reforming the Energy Vision Demonstration Projects, less costs allocated to the PASNY Rate Schedule, unless these costs are recovered in base rates, pursuant to the Commission's Order(s) in Case 15-E-0229;
- (46) the allocation to electric customers, commencing January 1, 2017, of fixed charges, less fixed charges allocated to the PASNY Rate Schedule, related to Con Edison's firm gas pipeline agreements that provide capacity to Con Edison's gas Citygates (i.e., the points where the Company receives deliveries from an interstate pipeline), adjusted for electric customers' pro rata share of supplier refunds associated with charges to which they contributed; and
- (47) other appropriate costs as may be approved by the Public Service Commission.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY