

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 01/15/2016
Issued in compliance with order in Case 15-E-0229 dated 12/17/2015

Leaf: 343.1
Revision: 4
Superseding Revision: 3

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

- (41) costs, as incurred, related to the purchase of emissions allowances for Company-owned generating facilities pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time, to the extent such costs are not recoverable through the market prices reflected in the Market Supply Charge;
- (42) revenues received from the sale of emissions allowances pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time;
- (43) recovery of costs related to the Brooklyn/Queens Demand Management Program, less costs allocated to the PASNY Schedule, until these costs are recovered in base rates, pursuant to the Commission's Order in Case 14-E-0302, issued December 12, 2014;
- (44) recovery of Standby Performance Credits provided to Customers served under this Rate Schedule pursuant to General Rule 20.5.3;
- (45) recovery of costs related to the Targeted Demand Management program and Reforming the Energy Vision Demonstration Projects, less costs allocated to the PASNY Schedule, unless these costs are recovered in base rates, pursuant to the Commission's Order(s) in Case 15-E-0229; and
- (46) other appropriate costs as may be approved by the Public Service Commission.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY