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PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

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Issued in compliance with Order in Case No. 15-E-0267, dated October 16, 2015

GENERAL INFORMATION

16. Farm Waste Electric Generating System Option (Cont'd)

IV. Calculation and Application of Net Metering Credits (cont'd)

c. Application of Volumetric kWh Credits:

As each Satellite Account is billed, Excess Generation designated to the Satellite Account is converted to a monetary credit and applied to the per kWh charges on the Satellite Account. Monetary credits are calculated using the per kWh rate for the Service Classification applicable to the Satellite Account. If a credit remains after applying to the Satellite Account, the credit is converted back to kWh based on the per kWh rate for the Service Classification applicable to the Satellite Account and the kWh are transferred to the Host Account. This process between Host and Satellite Accounts shall repeat until the value of the excess credit is zero, or until all the Satellite Accounts have been billed. Any remaining kWh credits shall be carried forward on the Host Account to the following month.

In the case of two Satellite Accounts billed on the same day, the excess credit shall be applied to the highest usage account first. The credit applied to each Satellite Account shall not exceed the current electric per kWh delivery charges, and if applicable, Company supply charges.

d. Application of Credits at Avoided Cost - Facility Located and Used at Premises:
 In a month where the Host Account has Excess Generation, the Excess Generation shall be converted to the monetary value at the Company's Service Classification No.5 Buy Back Service Energy only rate.

The remote net metering credit shall first be applied to any outstanding charges on the Host Account's current electric bill. Any remaining monetary credit shall be allocated between the Host Account and the Satellite Accounts. The portion designated for the Satellite Accounts shall be applied to the Satellite Account bills as each subsequent Satellite Account bill is calculated. In the case of two Satellite Accounts billed on the same day, the credit shall be applied to the highest usage account first.

The credit applied to each Host or Satellite Account shall not exceed the current electric delivery charges, and if applicable, Company supply charges. If a monetary credit remains after applying credits to all designated Satellite Accounts, the credit shall be carried forward on the Host Account and the allocation process between Host and Satellite Accounts shall repeat until the value of the excess credit is zero, or until all associated accounts are finaled.

e. Upon the Company's determination that the customer has taken service under this Section 16 while in violation of the conditions of service set forth in this Schedule, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

V. Annual Reconciliation and Account Closure

Annual reconciliation of remaining credits:

Any remaining excess credits shall be cashed out at avoided cost for the Host Account. For Non-hourly Pricing customers, the cash-out payment shall be equal to the product of the kWh excess multiplied by the average avoided cost for the energy for the billing period in which the excess occurred. For Hourly Pricing customers, the payment shall be for the remaining portion of the excess credit priced at avoided cost. Upon the Company's determination that the customer has taken service under this Section 16 while in violation of the conditions of service set forth in this Schedule, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

Host Account closure:

For Non-hourly Pricing customers, any remaining monetary credits shall be cashed out at avoided cost of the supply. The cash-out payment shall be equal to the product of the kWh excess balance multiplied by the average avoided cost for the energy for the billing period in which the excess occurred. For Hourly Pricing customers, the payment shall be for the remaining portion of the excess credit priced at avoided cost. Any remaining non-avoided cost monetary credits are reset to zero.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York