

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: February 1, 2016

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Revision: 6
Superseding Revision: 5

GENERAL INFORMATION

PART II RULES AND REGULATIONS

1. DEFINITIONS AND ABBREVIATIONS

Customer's Premises: Discrete contiguous real property under the customer's control through ownership or lease.

Dedicated Facilities: The equipment and facilities on the Company's transmission and/or distribution system necessary to permit operation of a distributed generation Unit in parallel with the Company's system.

Deliveries: Energy delivered to the Company's Interconnection Point.

Department of Public Service ("DPS"): New York State Department of Public Service.

Distributed Generation: Electric power production equipment, generally producing between one kilowatt and ten kilowatts, located at a Customer's site or near a load center, and connected at the distribution or utilization voltage.

Distribution Line: A system of poles or conduits, wires or cables, transformers, fixtures and accessory equipment that is used or may reasonably be expected to supply service to more than one customer premises.

Distribution Point(s) of Delivery: Point(s) on the Distribution System where the Company delivers electric Energy.

Distribution Point(s) of Receipt: Point(s) at which the Company receives electric energy on the Transmission and/or Distribution System from other sources.

Distribution Service: The act of distributing electric energy from a point(s) of receipt to a point(s) of delivery on the Distribution System.

Distribution System: The facilities owned, controlled or operated by the Company that are used to provide electric Distribution Service under this Tariff.

Electric Power Supply: The electricity required to meet the Customer's needs, including energy, Energy Losses, Unaccounted for Energy ("UFE"), Capacity, Capacity Reserves, Capacity Losses, Ancillary Services, NYPA Transmission Access Charges ("NTAC"), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. ESCOs/DCs are responsible for providing the full Electric Power Supply requirements of their customers.

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