

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: February 1, 2016

Leaf No. 79
Revision: 5
Superseding Revision: 4

GENERAL INFORMATION

16. General Retail Access: (Cont'd.)

E. ESCO/DC Participation: (Cont'd.)

2. ESCO or DC Requirements: (Cont'd.)

- (k) ESCOs and DCs are responsible for meeting the scheduling requirements of the NYISO as specified in the NYISO Transmission Tariffs and any applicable NYISO operating manuals. Electric Power Supply is defined as the electricity required to meet the Customer's needs, including energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Losses, Capacity Reserves, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. It is the responsibility of the ESCOs/DCs to schedule enough Electric Power Supply to account for Energy Losses, Unaccounted For Energy ("UFE"), and UCAP Losses associated with their load on the Company's distribution system. The Loss and UFE factors are as set forth below.

<u>Voltage Level</u>	<u>Service Classification</u>	<u>Energy Loss Factor</u>	<u>Capacity Loss Factor</u>
Transmission	7-4	1.0000	1.0000
Subtransmission	3S, 7-3	1.0150	1.0200
Primary	3P, 7-2	1.0377	1.0480
Secondary	1, 2, 6, 7-1, 8, 9, 12, Outdoor/Street Lighting	1.0728	1.0738

In the event there is a material change or an anticipated substantial increase in the Electric Power Supply requirement of a Customer or Customers, ESCO or DC shall notify the Company of such change prior to such change or increase according to the details set forth in the Supplier Manual, and shall cooperate with the Company, as reasonably required by the Company, to accommodate such change or increase.

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