

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 12/27/2015

Leaf: 329
Revision: 3
Superseding Revision: 2

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.1 Market Supply Charge

The Market Supply Charge ("MSC") varies by Service Classification and rate class and will be calculated based on best available information, as described below. MSC amounts will be billed in cents per kilowatthour for energy-only Service Classifications and in both dollars per kilowatt and cents per kilowatthour for demand-billed Service Classifications.

The Factor of Adjustment for Losses is 1.063 to account for losses of 5.9 percent.

(a) The MSC includes the following cost components, adjusted by the Factor of Adjustment for Losses:

- (1) the cost of energy based on NYISO market prices;
- (2) the cost of capacity based on NYISO market prices;
- (3) ancillary services charges, including certain NYISO Schedule 1 charges, such as the Scheduling, System Control & Dispatch ("S, SC & D") Service Charge, Local Reliability S, SC & D Service Charge and Market Administration and Control Area Service Charge, and any other NYISO commodity-related charges;
- (4) NYPA Transmission Adjustment Charge ("NTAC");
- (5) New York Transco, LLC charges incurred under the NYISO tariff ("NY Transco Charges");
- (6) Charges incurred under the NYISO tariff for projects approved by the Commission in Case 12-E-0503 (Transmission Owner Transmission Solutions ("TOTS") Charges);
- (7) Charges incurred under the NYISO tariff for projects approved by the Commission in Case 13-E-0488 ("AC Transmission Charges"); and
- (8) certain other transmission-related charges and credits.

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