

Effective Date: 09/01/2015

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: September 1, 2015

Leaf No. 190.3  
 Revision: 13  
 Superseding Revision: 9

Issued in Compliance with Order in Case 14-E-0270 issued and effective on August 14, 2015

### SERVICE CLASSIFICATION NO. 7

#### GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

#### 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

##### Delivery Charges:

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$40.34	\$43.51	\$48.19
Demand Charge	\$13.38	\$14.00	\$14.81
Energy Delivery Charge			
First 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074
Energy Delivery Charge			
Over 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074

##### System Benefits Charge:

All kWh, per kWh

Per SBC Statement

##### Renewable Portfolio Standard Charge:

All kWh, per kWh

Per RPS Statement, as described in Rule 4

##### Reliability Support Services Surcharge:

All kW, per kW of billing demand

Per RSSS Statement, as described in Rule 4

##### Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

##### Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F

##### Meter Charge:

As specified in the Meter Charge section of this Service Classification.

##### Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

Per Transition Charge Statement.

##### Electricity Supply Charge

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York