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PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: September 1, 2015

Leaf No. 194.2

Revision: 10

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Issued in Compliance with Order in Case 14-E-0270 issued and effective on August 14, 2015

#### **SERVICE CLASSIFICATION NO. 8**

### LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

## 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

#### **Delivery Charges:**

The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification.

**System Benefits Charge:** 

All kWh, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kWh, per kWh

Per RPS Statement, as described in Rule 4

Reliability Support Services Surcharge:

All kW, per kW of billing demand Per RSSS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill): \$0.95, as described in Rule 11.F.

## Meter Charges:

The Meter Charges are specified in the Meter Charge Section of this Service Classification.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

Per Transition Charge Statement.

# **Electricity Supply Charge:**

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York