

Effective Date: 09/01/2015

PSC No: 19 - Electricity

Leaf No. 210.2

Rochester Gas and Electric Corporation

Revision: 13

Initial Effective Date: September 1, 2015

Superseding Revision: 9

Issued in Compliance with Order in Case 14-E-0270 issued and effective on August 14, 2015

**SERVICE CLASSIFICATION NO. 9****GENERAL SERVICE TIME-OF-USE (Cont'd)****2. RG&E Supply Service (RSS)**

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$9.10	\$13.75	\$20.61
Delivery Demand Charge (All months, per kW)	\$9.01	\$9.57	\$10.26
Energy Delivery Charge (Peak hours, per kWh)	\$0.01668	\$0.01585	\$0.01506
Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.01668	\$0.01585	\$0.01506
Meter Charge			
Single Phase	\$3.98	\$3.98	\$3.98
Poly Phase	\$6.55	\$6.55	\$6.55

Additional Meter Charge: As specified in the Meter Charges section of this Service Classification.

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kWh, per kWh

Per RPS Statement, as described in Rule 4

Reliability Support Services Surcharge:

All kW, per kW of billing demand

Per RSSS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All kWh, per kWh

Per Transition Charge statement.

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York