

Effective Date: 09/01/2015

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: September 1, 2015
 Issued in Compliance with Order in Case 14-E-0270 issued and effective on August 14, 2015

Leaf No. 166.1.1
 Revision: 11
 Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KW MINIMUM (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

| | Effective Date | | |
|--|----------------|----------|----------|
| | 9/26/10 | 9/1/11 | 9/1/12 |
| Customer Charge | \$147.84 | \$162.50 | \$184.18 |
| Energy Delivery Charge All kW, per kW | \$14.83 | \$15.18 | \$15.69 |

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kWh, per kWh

Per RPS Statement, as described in Rule 4

Reliability Support Services Surcharge:

All kW, per kW of billing demand

Per RSSS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh:

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Meter Charge:

As specified in the Meter Charge section of this Service Classification.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All kWh, per kWh

Per Transition Charge Statements.

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York