

PSC No: 18 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: January 1, 2016  
 Issued in compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

Leaf No. 45  
 Revision: 15  
 Superseding Revision: 13

### SERVICE CLASSIFICATION NO. 3 TRAFFIC SIGNAL SERVICE

SERVICE UNDER THIS CLASSIFICATION WILL NO LONGER BE AVAILABLE TO NEW CUSTOMERS OR TO EXISTING CUSTOMERS THAT REQUEST RELOCATION OF TRAFFIC SIGNALS AFTER SEPTEMBER 26, 2010.

Any new requests or relocation of Traffic Signals will be served pursuant to PSC No. 19.

#### APPLICABLE TO USE OF SERVICE FOR:

Traffic Signals and/or other related traffic control equipment located on the public streets, roads, alleys, ways and highways in entire territory, when requested by the State, County or local municipality having jurisdiction.

#### CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, 120/240 or 120/208 volts, single phase.

#### SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

#### 1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B. of PSC No. 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)

##### Delivery Charges:

	9/26/10	9/1/11	9/1/12
Energy Delivery Charge, per Billing Face	\$1.49651	\$1.53907	\$1.60136

##### System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

##### Energy Efficiency Tracker:

All kilowatthours, per kWh

Per Energy Efficiency Statement

##### Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

##### POR Administrative Charge:

All kilowatthours, per kWh

Per POR Statement, as described in Rule 4 of PSC No. 19.

Bill Issuance Charge

\$0.95, as described in Rule 11.F of PSC No. 19

##### Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh

Per Transition Charge Statement.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York