

PSC No: 16 - Gas

Leaf No. 147.9

Rochester Gas and Electric Corporation

Revision: 5

Initial Effective Date: January 1, 2016

Superseding Revision: 3

Issued in compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

SERVICE CLASSIFICATION NO. 9**RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd):****3. Small General Service Transportation Rate Adjustment Statement**

Not less than three days prior to the first day of each billing period, the Company shall file with the Public Service Commission a Statement showing the Service Classification No. 5 and Service Classification No. 9 charges listed in items i) through v) of Section 4, above. The Statement will also list the charges per therm for Small Volume Customer Balancing Service, the Company's Weighted Average Costs of Storage (WACOS₁, WACOS₂, WACOS₃, and WACOS₄), and Weighted Average Cost of Stored Gas (WACOSG). Such charges as are applicable may be combined for billing purposes.

4. Weather Normalization Adjustment (WNA):

All space-heating customers will also be charged the applicable WNA pursuant to General Information Section 11 of this tariff.

5. System Benefits Charge (SBC):

The customer shall be subject to the SBC, as explained in Rule 12. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.

6. POR Administration Charge

A customer whose ESCO participates in the Company's Purchase of ESCO Accounts Receivable (POR) Program shall be subject to the POR Administration Charge as explained in Rule 15 of this tariff.

7. Energy Efficiency Tracker:

The customer shall be subject to the Energy Efficiency Tracker, as explained in Rule 16. The Energy Efficiency Tracker is provided in the Energy Efficiency Tracker Statement, as filed with the Public Service Commission.

8. Retail Access Capacity Program**a) General**

ESCOs serving Customers under this service Classification will be required to participate in the Retail Access Capacity Program, as defined in this section, whereby transportation capacity from liquid trading points - Dawn and Southpoint (i.e. all receipt points on the Dominion Transmission Incorporated (DTI) system south of DTI's Valley Production Compressor Station) - to the Company's city gates at Mendon and Caledonia, respectively, and storage capacity, will be released to ESCOs serving Customers under this service Classification.

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