

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
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## GENERAL INFORMATION

### 11. Recharge New York (“RNY”) Power Program (Cont’d)

#### **Billing:**

The customer’s “RNY Contract Demand” shall be the level of demand specified in the customer’s RNY allocation approved by NYPA. The RNY allocation is comprised of 50% firm hydroelectric power (i.e. capacity and energy) from the Niagara and Saint Lawrence hydroelectric projects, and 50% market power (i.e. capacity and energy). The market power can be supplied by NYPA or the customer’s supplier for electricity in accordance with the Supply Service Options set forth in General Information Section 25.

The customer’s RNY allocation will be subject to the Delivery Charges listed within the customer’s Service Classification, the Transition Charge (Non-Bypassable Charge [NBC]), and the Temporary State Assessment Surcharge (“TSAS”).

The customer’s RNY allocation will be exempt from paying the System Benefit Charge and Energy Efficiency Tracker, including the Energy Efficiency Portfolio Standard, and Renewable Portfolio Standard Charge. The customer’s RNY allocation will be exempt from the Revenue Decoupling Mechanism (“RDM”) Adjustment (as described in General Information Section 7.).

The non-NYPA supplied load shall be billed at the ESCO Supply Service rate or the NYSEG Supply Service rate of the customer’s Service Classification.

#### **Demand Exceeding the RNY Contract Demand:**

To the extent that a customer’s maximum billing demand (maximum metered demand for SC No. 11), for the current month exceeds its RNY Contract Demand, the customer’s billing determinants shall be allocated between NYPA and the Company or the ESCO as described below in the section denominated “Load Factor Sharing.”

#### **Load Factor Sharing:**

For customers receiving a portion, but not all, of their electric requirements pursuant to a RNY allocation, the Company shall apply a billing algorithm, the Billing Determinant Ratio (“BDR”), to identify, for the purposes of billing delivery charges, the load eligible for the RNY program pursuant to Chapter 60 (Part CC) of the Laws of 2011 and the load considered non-RNY load.

#### **Determination of Billing Demand and Energy:**

For the purposes of this procedure, Billing Demand and Energy shall be determined in accordance with the customer’s Service Classification, for SC No. 11 Standby customers maximum metered demand will be used. The RNY Contract Demand will not be prorated for billing periods less than 25 days or longer than 35 days.

#### **Demand:**

- A. Calculate the BDR which is used to allocate the present month’s Billing Demand (maximum metered demand for SC No. 11) and Energy between RNY and Non-RNY. The BDR’s numerator is the RNY Contract Demand and the BDR’s denominator is the greater of:
  1. the maximum Billing Demand for the current month, the maximum metered demand for SC No. 11,
  2. the value (size in kW) of the RNY Contract Demand.The calculated value will then be greater than zero and less than or equal to 1.0.

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