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PSC NO: 121 ELECTRICITY

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: January 1, 2016

Leaf: 14.2

Revision: 2

Superseding Revision: 0

Issued in compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

GENERAL INFORMATION

- 20. Reliability Support Services (RSS) Surcharge (Cont'd)
 - E. Net RSS costs incurred by the Company prior to March 1, 2013, will be deferred and will include carrying charges at the applicable other customer deposit rate. These deferred costs will be included in the RSS surcharge commencing March 1, 2013. Net RSS costs incurred by the Company for the period beginning March 1, 2013 and subsequent thereto will be assessed on a forecast basis and recovered from customers on a current basis.
 - F. The RSS surcharge revenues and costs will be reconciled on a monthly basis. The RSS surcharge collected from customers will be subject to an annual reconciliation for any over- or under-collections from the previous year. The RSS reconciliation over- or under-collections will be credited or surcharged to customers, which will include interest at the applicable other customer deposit rate.
 - G. A RSS surcharge Statement setting forth the surcharges by service classification shall be filed with the Public Service Commission on not less than three (3) days notice. The RSS surcharge may be reset on a monthly basis. Such statement can be found at the end of this Schedule (PSC No. 121 Electricity).

21. Energy Efficiency Tracker

- A. Each customer bill for service under Service Classification Nos. 1, 2, 3, and 4 will be increased by multiplying all kilowatt-hours delivered by a surcharge rate (as shown in the Energy Efficiency Tracker Statement) pursuant to Commission <u>Order Authorizing Utility-Administered Gas Energy Efficiency Portfolios for Implementation Beginning January 1, 2016</u>, issued and effective June 19, 2015, in Cases 07-M-0548 and 15-M-0252.
- B. The surcharge will be calculated on an annual basis to collect the Company's allocated fund amounts as set forth in the Orders identified above based on year-by-year projections of the following year's electric sales. Any over- or under-collections will be trued up on an annual basis.
- C. A Energy Efficiency Tracker Statement setting forth the annual rate will be filed with the Public Service Commission on not less than three (3) days notice. Such statement can be found at the end of this Schedule (P.S.C. No. 121 Electricity).

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