

Effective Date: 11/01/2015

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2015

Leaf No. 133.8
Revision: 7
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 5**GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 5 (Cont'd):****b) Capacity to Be Released**

The Company shall provide the mandatory amount of capacity released between Dawn and Mendon which shall include transportation capacity on TransCanada PipeLine Limited (TCPL), Empire State Pipeline Transportation (Empire Transportation), and Empire State Pipeline Storage (Empire Storage) to meet the demands of a customer's peak day.

To accommodate for the difference in released assets between Empire and TCPL, the ESCO must demonstrate it has non-recallable primary point capacity from the Dawn Hub to the citygate for its commodity customers, or a firm supply contract with a reliable counterparty for delivery to Empire at Chippawa or a point downstream of Chippawa.

TCPL, Empire State Pipeline Transportation (Empire Transportation) and Empire State Pipeline Storage (Empire Storage) assets shall be termed "Empire Capacity". Capacity to be released between Southpoint and Caledonia shall include transportation and storage capacity on DTI. These assets shall be termed "DTI Capacity".

The total capacity available for release may be sufficient to meet the design day load, as adjusted for reliability capacity requirements (as specified in General Information Rule 4H of this Schedule), of all Customers eligible for service under this service classification, as determined from time to time by the Company, as well as to meet the operational design requirements of the Company's distribution system. References to "release" of capacity are intended to include all transfers to ESCOs of rights and obligations pertaining to capacity held by the Company unless the context requires otherwise.

c) Methodology for Release

The Company shall release transportation and storage capacity on both the Empire and DTI systems to ESCOs serving customers under this service classification based on winter season design day requirements, as adjusted for reliability capacity requirements (as specified in General Information Rule 4H(13) of this Schedule), of the retail load served by each ESCO, as calculated by the Company. The allocation methodology shall provide for the Company's operational distribution system requirements, including, but not limited to, maintaining the appropriate ratio of Empire deliveries to DTI deliveries to ensure system integrity.

d) Administration of Released Assets

The Company shall administer release of assets so as to maintain a correspondence between winter season design day requirements of the retail load served by each ESCO and capacity released to that ESCO on a periodic basis. As load served by an ESCO changes, the Company shall periodically make corresponding adjustments to the quantity of capacity released to the ESCO. The procedure for effectuating such adjustments is specified in the Company's GTOP manual. In any situation where the Company is required to repute the recalled capacity entitlements to the ESCO, the ESCO waives its rights to such repute.

e) Recall of Capacity Entitlements

If the ESCO becomes unqualified to sell gas on the Company's system or transport gas on pipelines upstream of its citygates, the Company shall recall all capacity released to the ESCO. If the ESCO fails to deliver supplies of gas adequate to serve its Customers, or if required for system reliability purposes, the Company shall have the right to recall all capacity released to the ESCO. References to "recall" of capacity are intended to include all returns to the Company of rights and obligations pertaining to capacity previously released to an ESCO, unless the context requires otherwise.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York