

PSC NO: 15 ELECTRICITY

Effective Date: 07/01/2015
LEAF: 163.5.42

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 07/01/15

SUPERSEDING REVISION:

Issued in Compliance with Order C. 15-E-0186 dated June 18, 2015

44. COMMERCIAL SYSTEM RELIEF PROGRAM (Cont'd)**A. Applications and Term of Service:**

Applications for service under this CSRP must be made electronically. Direct Participants and Aggregators may participate after the Company's receipt and approval of a completed application. For the summer of 2015 only, customers that currently have installed interval metering, must submit a completed application on or before June 24, 2015 for a commencement date of July 1, 2015. For all customers, regardless of whether such customers already have interval metering or not, must submit a completed application by July 1, 2015 for a commencement date of August 1, 2015. Otherwise, the Company will accept applications by April 1 for a May 1 commencement date, and by May 1 for a June 1 commencement date. However, if the application is received by April 1 and the Company does not bill the participant monthly using interval metering at the time of application, participation may commence on July 1 provided all conditions in section C are satisfied.

The desired commencement month must be specified in the application.

1. Applications will not be accepted after the specified date for participation during the current Capability Period. Where the first of the month falls on a weekend or holiday, applications will be accepted until the first business day after.
2. A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this CSRP for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. In order for a Direct Participant or Aggregator to increase its kW of contracted Load Relief, the Direct Participant or Aggregator's most recent Performance Factor must be no less than 1.00.
3. Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Contracted Hours required. The weather-adjusted CBL will be used as the CBL Verification Methodology for each account number enrolled, unless the application specifies that the average-day CBL be to be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.
4. Participation by diesel-fired Electric Generating Equipment will be permitted only if the engine for the equipment is model year 2000 or newer. Participation by these diesel-fired Electric Generating Equipment will be limited to 20% of the total kW enrolled under this Program for the Capability Period. Enrollment by such generators will be accepted on a first come, first served basis. No limit or cap will be placed on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh.
5. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this CSRP, the application must state generator information, including copies of all New York State Department of Environmental Conservation ("DEC") permits. By applying for service under this CSRP, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential.
6. Participation under this CSRP is not permitted to customers participating in the Company's Targeted Distribution Load Relief Program.
7. Direct Participants and Aggregators must meet the metering requirements specified in section C.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York