

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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GENERAL RULES

20. Standby Service - Continued

20.5 Delivery Charges under Standby Service Rates

- 20.5.1 The delivery charges applicable to all Customers billed under the Standby Service rates of SC 5, 8, 9, 12 or 13 include, but are not limited to, a Customer Charge per month, a Contract Demand Delivery Charge, As-used Daily Demand Delivery Charges, and Charges for Metering Services. Where meter data is not available, the As-used Demand will be based on the best available data. For a Customer that is a Wholesale Generator, As-used Demand Charges will not apply to demand experienced during any period when it self-supplies all of its energy needs from the load side of the meter.
- 20.5.2 A Customer that is a Wholesale Generator and takes Standby Service for Station Use shall pay delivery charges for its Standby Service exclusive of transmission charges. The charges are shown under Rates IV and V of SC 9.
- 20.5.3 A Standby Performance Credit (“Credit”) is available to Customers based on the performance of their generating facility during a previous Measurement Period for which interval data was available from the Output Meter (i.e., the meter(s) recording the output of the generating facility). To be eligible for the Credit: (a) the generating facility’s output must be separately metered using an Output Meter that the Customer arranges to be furnished and installed at Customer expense, (b) the Customer, at its expense, must provide and maintain the communications service for the Output Meter; and (c) the output of the generating facility must be connected at a voltage lower than 100 kV. The Output Meter must be Commission-approved, revenue grade, interval metering with telecommunications capability. The metering must be compatible with the Company’s metering infrastructure, including compatibility with the Company’s meter reading systems and meter communication systems. For the 2015 Measurement Period only, Customers may record and save data from their existing metering and have the data verified by an MDSP, as described in Appendix B of the Joint Proposal that was approved by the PSC’s Order dated June 19, 2015, in Cases 15-E-0050 and 13-E-0030.

For purposes of General Rule 20.5.3 only, the following definitions apply:

“Measurement Period” is weekdays from 10 am to 10 pm during the previous two consecutive full Summer Periods; provided, however, that the first year in which a Customer seeks a Credit, the Measurement Period is weekdays from 10 am to 10 pm during the previous full Summer Period only. The Measurement Period will exclude Outage Events, regardless of cause, as selected by the Customer, as well as holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

“Outage Events” are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour time periods, excluding weekends and holidays. If a time block contains a time period of less than 24 hours, the time period will be rounded up to the next 24 hours (i.e., the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day will be considered to be a single 24-hour time period.

“Summer Period,” for purposes of Rule 20.5.3 only, is June 15 through September 15.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY