

PSC NO: 15 ELECTRICITY

LEAF: 163.5.2

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 9

INITIAL EFFECTIVE DATE: 07/01/15

SUPERSEDING REVISION: 7

Issued in Compliance with Order in C. 14-E-0318 dated June 17, 2015

36. OTHER CHARGES AND ADJUSTMENTS (Cont'd)**E. Merchant Function Charge (MFC)** (Cont'd)**Base MFCs**

The base MFC Administration Charges are as follows:

	Effective <u>July 1, 2015</u>	Effective <u>July 1, 2016</u>	Effective <u>July 1, 2017</u>
S.C. No. 1 – Residential:	\$0.00165	\$0.00164	\$0.00163
S.C. No. 2 – Non Demand:	\$0.00234	\$0.00231	\$0.00230
S.C. No. 2 – Primary Demand:	\$0.00001	\$0.00001	\$0.00001
S.C. No. 2 – Secondary Demand:	\$0.00011	\$0.00011	\$0.00011
S.C. No. 3 – Large Power Primary:	\$0.00000	\$0.00000	\$0.00000
S.C. No. 5 – Area Lighting:	\$0.00427	\$0.00427	\$0.00427
S.C. No. 6 – Residential Time-of-Use:	\$0.00075	\$0.00075	\$0.00075
S.C. No. 8 – Street Lighting:	\$0.00012	\$0.00012	\$0.00012
S.C. No. 9 – Traffic Signals:	\$0.00116	\$0.00116	\$0.00116
S.C. No. 13 – Substation:	\$0.00000	\$0.00000	\$0.00000
S.C. No. 13 – Transmission:	\$0.00000	\$0.00000	\$0.00000

The base MFC Supply Charges are as follows:

	Effective <u>July 1, 2015</u>	Effective <u>July 1, 2016</u>	Effective <u>July 1, 2017</u>
S.C. No. 1 – Residential:	\$0.00238	\$0.00237	\$0.00236
S.C. No. 2 – Non Demand:	\$0.00338	\$0.00334	\$0.00332
S.C. No. 2 – Primary Demand:	\$0.00001	\$0.00001	\$0.00001
S.C. No. 2 – Secondary Demand:	\$0.00016	\$0.00016	\$0.00016
S.C. No. 3 – Large Power Primary:	\$0.00000	\$0.00000	\$0.00000
S.C. No. 5 – Area Lighting:	\$0.00618	\$0.00618	\$0.00618
S.C. No. 6 – Residential Time-of-Use:	\$0.00108	\$0.00108	\$0.00108
S.C. No. 8 – Street Lighting:	\$0.00018	\$0.00018	\$0.00018
S.C. No. 9 – Traffic Signals:	\$0.00167	\$0.00167	\$0.00167
S.C. No. 13 – Substation:	\$0.00000	\$0.00000	\$0.00000
S.C. No. 13 – Transmission:	\$0.00000	\$0.00000	\$0.00000

These base MFCs will remain in effect until changed by order of the Public Service Commission.

MFC Net Lost Revenue

Central Hudson will recover forecast net lost revenues associated with customer migration to Retail Suppliers. Such forecast of customer migration will be developed according to the procedure contained in the Joint Proposal in Case 05-E-0934 as approved by the Public Service Commission in its Order issued and effective July 24, 2006. The final reconciliation of MFC net lost revenue will be performed pursuant to the provisions approved by the Public Service Commission in its Order in Case 08-E-0887 issued and effective June 22, 2009, and continued in the Orders in Case 09-E-0588 issued and effective June 18, 2010 and Case 14-E-0318 issued and effective June 17, 2015.

Fifty percent of the forecast net lost revenues will be recovered by adding a separate component to the MFC Supply Charge on a service classification or sub-classification-specific basis. The remaining fifty percent of forecast net lost revenues will be recovered through the Transition Adjustment. The Transition

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