

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JULY 1, 2015
STAMPS: Issued in Compliance with order issued June 18, 2015 in Case 15-E-0189.

LEAF: 263.20
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION

62. COMMERCIAL SYSTEM RELIEF PROGRAM (Continued)

62.3.7 Participation under this Program is permitted to participants in other programs that provide payment for capacity, such as the NYISO's Special Case Resources ("SCR") Program, (or any successor Company program to the NYISO's SCR Program), NYPA's Peak Load Management Program, or the Company's demand response program offerings in Rule 55 and 56 of this Tariff.

62.3.8 Direct Participants and Aggregators must meet the metering requirements specified in Rule 62.5 of this Program.

62.4 Notification by the Company and Required Response

62.4.1 The Company will notify Direct Participants and Aggregators by phone, e-mail, or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address, if applicable, to receive the notice. If an Aggregator is served under this Program, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of the customers within its respective aggregation group.

62.4.2 If the Company designates a Planned Event or a Test Event, the Company will provide advance notice at least 21 hours in advance of the event. The Company will again provide advance notice on the day of the event, usually two or more hours in advance.

62.4.3 If the Company designates an Unplanned Event, notice will be given as soon as practicable. Participants are requested to provide Load Relief as soon as they are able.

62.4.4 Participants in the Reservation Payment Option are required to participate during:

62.4.4.1 All Contracted Hours for all Planned Events called by the Company during the Capability Period, and

62.4.4.2 Test Events called by the Company. The Test Event period will not exceed one hour. Participants in the Voluntary Participation Option will not be tested.

62.5 Metering

62.5.1 All electricity load measurement for this program shall utilize the Company's interval based meter at the customers' premises. The customer is responsible for paying the metering and installation costs. The metering and installation costs are available from Company representatives.

62.5.2 Metering communications are necessary for program administration. Where meter reading communications must be installed, the Company shall provide the necessary communications equipment to the customer's meter which records the electric requirements delivered to the customer's premise. The customer agrees to pay the Company an Incremental Customer Charge in the amount of \$25.43 per month to cover the incremental cost of metering communications.

62.5.3 The customer shall be responsible for all metering and communication devices and associated costs as prescribed above and in accordance with Rule 25 of the Tariff.

Issued by Kenneth D. Daly, President, Syracuse, NY