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157.9

P.S.C. NO. 3 ELECTRICITY ORANGE AND ROCKLAND UTILITIES, INC.

REVISION: SUPERSEDING REVISION:

LEAF:

INITIAL EFFECTIVE DATE: July 1, 2015 SUPERSEDING RE Issued in compliance with Order in Cases 14-E-0423 and 15-E-0191 dated 6/18/2015.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

RESERVATION PAYMENT OPTION (Continued)

(G) Testing

The Company may require a Direct Participant or Aggregator to participate in one or more Test Events, each for a period not to exceed one hour, commencing at a time determined solely at the Company's discretion. The Company will give at least two hours' advance notice of the Test Event to the same representative or alternative representative that was designated in writing by the Direct Participant or Aggregator to receive notice of a Load Relief Period.

The Company will make a payment for one hour of energy for the Load Relief achieved up to the contracted amount, as specified above in (D).

VOLUNTARY PARTICIPATION OPTION

Except as specified in the Reservation Payment Option section of this Rider, the Company will make Performance Payments to a Direct Participant or Aggregator participating in the Voluntary Participation Option for Load Relief provided during a designated Load Relief Period.

The Performance Payment amount paid per event is equal to the Performance Payment rate of \$1.00 per kWh multiplied by the average hourly kWh of Load Relief provided during the event multiplied by the number of event hours.

The Company will make payments to a Direct Participant or Aggregator, after the end of the program year, for the sum of payments due for all Load Relief Periods in the Capability Period. Payments will be made by bill credit, check or wire transfer.

Performance Payments will not be made under this Rider if the Direct Participants or Aggregator (on behalf of its customer) receives payment for energy under E, K, or L or any other demand response program (e.g., NYISO's Day-ahead Demand Reduction Program or NYISO's Special Case Resources Program) in which the customer is enrolled through the Company during concurrent Load Relief hours. If an SC 15 customer participates in the NYISO market through the Company and receives payment for energy during concurrent Load Relief hours, Performance Payments will be made under this Rider only for Load Relief in excess of the customer's CBL, expressed in kWh.

Issued By: Timothy Cawley, President, Pearl River, New York