

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2015
Issued in Compliance with Order in Case 14-E-0423 dated December 15, 2014

Leaf No. 86.15
Revision: 0
Superseding Revision:

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

S. Commercial System Relief Program (Cont'd)

4. Applications and Term of Service

- a. Applications for service under this Program must be made electronically. Direct Participants and Aggregators may participate after the Company's receipt and approval of a completed application. The Company shall accept applications by April 1 for a May 1 commencement date, and by May 1 for a June 1 commencement date. However, if the application is received by April 1 and the Company does not bill the participant monthly using interval metering at the time of application, participation may commence on July 1 provided all conditions in section 6 are satisfied. For Summer 2015, Customers may sign up by the first of the month of June or July for a start date of the first of the subsequent month.

The desired commencement month must be specified in the application.

Applications shall not be accepted after the specified date for participation during the current Capability Period. If the first of the month falls on a weekend or holiday, applications shall be accepted until the first business day after.

- b. A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this Program for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. In order for a Direct Participant or Aggregator to increase its kW of contracted Load Relief, the Direct Participant's or Aggregator's most recent Performance Factor must be no less than 1.00.
- c. Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the four Contracted Hours required for the Company Designated Area. The weather-adjusted CBL shall be used as the CBL Verification Methodology for each Company account number enrolled, unless the application specifies that the average-day CBL is to be used for verification of performance. A single CBL Verification Methodology shall be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.
- d. Participation by diesel-fired Electric Generating Equipment shall be permitted only if the engine for the equipment is model year 2000 or newer. Participation by these diesel-fired Electric Generating Equipment shall be limited to 20% of the total kW enrolled under this Program for the Capability Period. Enrollment by such generators shall be accepted on a first come, first served basis. Within these geographic areas, no limit or cap shall be placed on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh.

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