

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2015
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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

R. Distribution Load Relief Program (Cont'd)

10. Reservation Payment Option Cont'd)

g. Testing

The Company may require a Direct Participant or Aggregator to participate in one or more Test Events, each for a period not to exceed one hour, commencing at a time determined solely at the Company's discretion. The Company shall give at least two hours' advance notice of the Test Event to the same representative or alternative representative that was designated in writing by the Direct Participant or Aggregator to receive notice of a Load Relief Period pursuant to section 4.b of this Program.

The Company shall make a payment for one hour of energy up to the contracted amount using the calculation specified in Rule 10.e of this Program for the Load Relief achieved.

S. Commercial System Relief Program

1. Applicability

Customers taking service under Service Classification Nos. 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, and 14, whether receiving electricity supply from the Company or an ESCO. Customers taking Standby Service and NYPA Customers who would otherwise be billed under one of the listed Service Classifications are also eligible.

2. Contracting for Distribution Load Relief Program Service

There are two options under this Program through which a Direct Participant or Aggregator may contract to provide Load Relief during Load Relief Periods designated by the Company: the Voluntary Participation Option and the Reservation Payment Option. This Program is applicable to Direct Participants and Aggregators who agree in writing to provide Load Relief under either the Voluntary Participation or Reservation Payment Option, during all Contracted Hours required for such Company Designated Area whenever the Company designates Planned Events during the Capability Period. Direct Participants and Aggregators may also agree to voluntarily provide Load Relief if an Unplanned Event is called.

A Direct Participant must contract to provide at least 50 kW of Load Relief. An Aggregator must contract to provide at least 100 kW of Load Relief.

If other requirements for service under this Program are met, Electric Generating Equipment may be used to participate under this Program subject to the provisions set forth in section 4 below. The participating Direct Participant or Aggregator is responsible for determining that the operation of the generating equipment under this Program shall be in conformance with any governmental limitations on operation.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York