

Effective Date: 08/12/2016

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: August 12, 2016

Leaf No. 190.3
 Revision: 21
 Superseding Revision: 20

Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016.

**SERVICE CLASSIFICATION NO. 7
 GENERAL SERVICE - 12 KW MINIMUM (Cont'd)**

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date		
	07/01/16	05/01/17	05/01/18
Customer Charge	\$66.69	\$71.74	\$77.75
Demand Charge	\$15.25	\$16.24	\$17.42
Energy Delivery Charge			
First 200 hrs use, per kwh	\$0.00887	\$0.00887	\$0.00887
Energy Demand Charge			
Over 200 hrs use, per kwh	\$0.00887	\$0.00887	\$0.00887

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Reliability Support Services Surcharge:

All kWh, per kWh

Per RSSS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.72, as described in Rule 11.F

Meter Charge:

As specified in the Meter Charge section of this Service Classification.

Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

Per Transition Charge Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York