

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: August 12, 2016
 Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016.

Leaf No. 213.1
 Revision: 13
 Superseding Revision: 12

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

3. Economic Development Programs (Cont'd)

B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges otherwise applicable standard service classification rate.

For customers qualifying for the EZR program the Transition Charge (Non-Bypassable Charge ["NBC"]) does not apply. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. All customers shall be required to pay Commodity, Merchant Function, and Bill Issuance Charge if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charge, Temporary State Assessment Surcharge, Rate Adjustment Mechanism, and Revenue Decoupling Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

| | Effective Date | | |
|---|----------------|------------|------------|
| | 07/01/2016 | 05/01/2017 | 05/01/2018 |
| Customer Charge, per month | \$53.48 | \$59.50 | \$66.69 |
| Demand Charge: All kW, per kW of billing demand | \$1.86 | \$1.72 | \$1.58 |
| Delivery Charge, per kWh, Peak | \$0.01408 | \$0.01408 | \$0.01408 |
| Delivery Charge, per kWh, Off-peak | \$0.01408 | \$0.01408 | \$0.01408 |

Metering Charges:

The standard rate meter charges are applicable to a customer taking service under this Service Classification.

EZR customers shall be offered two Supply Service Options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York