

Effective Date: 08/12/2016

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: August 12, 2016
 Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016.

Leaf No. 243.1
 Revision: 9
 Superseding Revision: 8

SERVICE CLASSIFICATION NO. 14**STANDBY SERVICE (Cont'd)****Delivery Charges: (Cont'd):****3. As-Used Demand Charge: Effective 07/01/16:**

Daily As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.

OASC:	S.C. No. 3			S.C. No. 7			S.C. No. 8		
	Effective Date			Effective Date			Effective Date		
	07/01/16	05/01/17	05/01/18	07/01/16	05/01/17	05/01/18	07/01/16	05/01/17	05/01/18
	\$0.39149	\$0.41459	\$0.44099	\$0.15202	\$0.16108	\$0.17112			
Secondary							\$0.34199	\$0.36222	\$0.38540
Substation							\$0.14341	\$0.15195	\$0.16164
Primary							\$0.35691	\$0.37801	\$0.40224
Sub Trans-Industrial							\$0.33767	\$0.35683	\$0.37964
Sub Trans – Commercial							\$0.30334	\$0.32139	\$0.34219
Transmission							\$0.10022	\$0.10621	\$0.11301

Daily As-Used Demand Charge for customers without demand metering.

	Delivery					
	Effective Date		Effective Date		Effective Date	
	07/01/16		05/01/17		05/01/18	
OASC:	S.C. No. 1	S.C. No. 2	S.C. No. 1	S.C. No. 2	S.C. No. 1	S.C. No. 2
All kWh	\$0.01895	\$0.01341	\$0.02098	\$0.01501	\$0.02339	\$0.01688

4. Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

Per Transition Charge Statement.

Rate Periods:

On-Peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as "Off-Peak" hours.

REACTIVE CHARGE:

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: \$0.00127

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York