

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: August 12, 2016
 Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016.

Leaf No. 242.2
 Revision: 3
 Superseding Revision: 2

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

RATES:

Delivery Charges: (Cont'd):

2. Contract Demand Charge:

The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate. For customers whose OASC does not require demand metering, the Contract Demand shall be the appropriate fixed monthly charge stated in this Service Classification.

Effective 07/1/16:

Contract Demand Rate: Contract Demand kW, per kW of Contract Demand

OASC:	S.C. No. 3 Effective Date			S.C. No. 7 Effective Date			S.C. No. 8 Effective Date		
	07/01/16	05/01/17	05/01/18	07/01/16	05/01/17	05/01/18	07/01/16	05/01/17	05/01/18
	\$8.34	\$8.83	\$9.39	\$11.58	\$12.27	\$13.04			
Secondary							\$5.86	\$6.20	\$6.60
Substation							\$3.51	\$3.72	\$3.95
Primary							\$4.93	\$5.22	\$5.56
Sub Trans-Industrial							\$1.38	\$1.46	\$1.55
Sub Trans – Commercial							\$1.24	\$1.31	\$1.40
Transmission							\$7.21	\$7.64	\$8.12

OASC:	S.C. No. 1	S.C. No. 2	S.C. No. 1	S.C. No. 2	S.C. No. 1	S.C. No. 2
	Effective 07/01/16		Effective 05/01/17		Effective 05/01/18	
Contract Demand Rate, per customer, per month	\$12.71	\$10.34	\$14.07	\$11.57	\$15.69	\$13.01

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York