

Effective Date: 08/12/2016

PSC No. 16 Gas  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: August 12, 2016  
 Issued in compliance with Order in Case 15-G-0286, dated June 15, 2016.

Leaf No.: 134  
 Revision: 8  
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**SERVICE CLASSIFICATION NO. 6**  
**NON-RESIDENTIAL DISTRIBUTED GENERATION**  
**FIRM GAS SALES SERVICE**

**APPLICABLE TO THE USE OF SERVICE FOR:**

Firm Sales Service to any new or existing gas fueled baseload distributed generation facility that represents generating units designed to provide electricity to a single customer or specific customers within a defined geographical location with generating capacity of less than 50 Megawatts (MW) that maintains a load factor of 50% or more. Load factor is defined herein as annual usage divided by the (peak winter day demand times 365 days). Such baseload distributed generation facilities may include, but not be limited to, reciprocating engines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Where multiple units are installed at one location, the total size of all units metered through one meter shall govern the rates that shall apply. Service under this service classification is available throughout the Company's service territory to which this Schedule applies, providing the Company has facilities available and adequate for the load.

**CHARACTER OF SERVICE:**

Continuous - natural gas or a mixture of natural gas and other gas with a Btu content of not less than 1,000 Btu per cubic foot, supplied at limits prescribed by the Public Service Commission.

**PRICE (per month):**

The Company's charges are:

(1) Gas Delivery Charges:  
**Effective 07/01/16:**

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$16.30

Bill Issuance Charge (per bill): \$0.72

Winter Rate: (November – March)

Next 97 therms, per therm \$0.11193

Next 400 therms, per therm \$0.10160

Next 500 therms, per therm \$0.09229

Over 1,000 therms, per therm \$0.04548

Summer Rate: (April – October)

Next 97 therms, per therm \$0.09548

Next 400 therms, per therm \$0.08903

Next 500 therms, per therm \$0.07871

Over 1,000 therms, per therm \$0.03922

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$1,350.00

Bill Issuance Charge (per bill): \$0.72

Winter Rate: (November – March)

Next 29,000 therms, per therm \$0.04554

Next 70,000 therms, per therm \$0.03688

Next 900,000 therms, per therm \$0.01403

Over 1,000,000 therms, per therm \$0.00829

Summer Rate: (April – October)

Next 29,000 therms, per therm \$0.03818

Next 70,000 therms, per therm \$0.03025

Next 900,000 therms, per therm \$0.01170

Over 1,000,000 therms, per therm \$0.00618

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