

Effective Date: 08/12/2016

PSC No: 18 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: August 12, 2016  
 Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016.

Leaf No. 45.1.1  
 Revision: 17  
 Superseding Revision: 16

### SERVICE CLASSIFICATION NO. 3

#### TRAFFIC SIGNAL SERVICE (Cont'd)

#### 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B. of P.S.C. No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

##### Delivery Charges:

	Effective Date		
	07/01/16	05/01/17	05/01/18
Energy Delivery Charge, per Billing Face	\$1.64080	\$1.73288	\$1.84268

##### System Benefits Charge:

All kWh, per kWh Per SBC Statement

##### Rate Adjustment Mechanism:

All kWh, per kWh Per RAM Statement

##### Reliability Support Services Surcharge:

All kWh, per kWh Per RSSS Statement, as described in Rule 4

##### Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12 of P.S.C. No. 19

##### Bill Issuance Charge:

\$0.72, as described in Rule 11.F of P.S.C. No. 19

##### Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kWh Per Transition Charge Statement

##### Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of P.S.C. No. 19.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York