

Effective Date: 08/12/2016

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: August 12, 2016
 Issued in compliance with Order in Case 15-E-0283, dated June 15, 2016.

Leaf No. 249
 Revision: 24
 Superseding Revision: 23

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Industrial/High Load Factor Rate Provision (Cont'd.):

(4) Rate for Industrial/High Load Factor Service: (Per Month) (Cont'd.)

Delivery Rates for ESS and NSS under the Industrial/High Load Factor Special Provision are as follows
 (cont'd):

Rate: (Per Meter, Per Month)

	Effective Date			
VOLTAGE PRIMARY SC 7-3 SUBTRANSMISSION	07/01/16	09/01/16	05/01/17	05/01/18
Customer Charge	\$995.06	\$995.06	\$1,048.59	\$1,103.22
Meter Ownership Charge	\$4.68	\$4.68	\$4.68	\$4.68
Meter Service Charge	\$46.09	\$46.09	\$46.09	\$46.09
Meter Data Service Charge (Meter Reading)	\$15.56	\$15.56	\$15.56	\$15.56
Demand Charge				
On-Peak Service	\$1.89	\$1.95	\$2.04	\$2.14
Reactive Charge				
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078	\$0.00078

Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kWh See Transition Charge Statement

Bill Issuance Charge (per bill):

\$0.81 as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW See RAM Statement, as described in Rule 38

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York