

PSC No: 16 - Gas  
Rochester Gas and Electric Corporation  
Initial Effective Date: December 1, 2016  
Issued in compliance with Order in Case 15-G-0286, dated June 15, 2016.

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## **GENERAL INFORMATION**

### **10. GENERAL RETAIL ACCESS (Cont'd)**

#### **G. Gas Balancing Service (Cont'd)**

Greater than 15% to 20%	80% of the midpoint index price plus variable transportation charges (commodity plus fuel) to the Company's citygates. The relevant indices and specific calculations are established in the Company's GTOP Manual. In addition, the ESCO shall pay the Company a pro-rata share of any upstream pipeline-imposed penalties that the Company may incur as a result of the surplus imbalance.
Greater than 20%	50% of the midpoint index prices plus variable transportation charges (commodity plus fuel) to the Company's citygates. The relevant indices and specific calculations are established in the GTOP Manual. In addition, the ESCO shall pay the Company a pro-rata share of any upstream pipeline-imposed penalties that the Company may incur as a result of the surplus imbalance.

#### **4. Daily Cash-out Under Operational Flow Order (OFO) Conditions**

##### **A. Daily Imbalances during a Type I OFO:**

During an OFO, the Daily Cash-Out Calculation as set forth in Section 10.G.A).1, shall be suspended, and each ESCO's imbalance shall be cashed-out according to 10.G.3.

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