

Effective Date: 09/09/2016

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: September 9, 2016
 Issued in compliance with Order in Case 15-E-0283, dated June 15, 2016.

Leaf No. 156
 Revision: 16
 Superseding Revision: 15

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)**1. ESCO Supply Service (ESS) (cont'd.)**

RATE: (Per Meter, Per Month)

SUBTRANSMISSION VOLTAGE	Effective Date			
	07/01/16	09/01/16	05/01/17	05/01/18
Delivery Charges				
Customer Charge	\$274.63	\$274.63	\$289.44	\$304.55
Meter Ownership Charge	\$1.65	\$1.65	\$1.65	\$1.65
Meter Service Charge	\$22.31	\$22.31	\$22.31	\$22.31
Meter Data Service Charge (Meter Reading)	\$4.55	\$4.55	\$4.55	\$4.55
Demand Charge (All kW, per kW)	\$4.10	\$4.10	\$4.30	\$4.50
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078	\$0.00078

Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

See Transition Charge Statement

Bill Issuance Charge (per bill):

\$0.81, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

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