

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 12/22/2016

Leaf: 269
Revision: 3
Superseding Revision: 2

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

B. Definitions - Continued

2. Definitions applicable to both CSRP and DLRP - Continued

“CBL Verification Methodology” means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals. When the weather-adjusted CBL methodology is used and the calculated weather adjustment falls outside of Company defined ranges (i.e., the Company deems the weather to be atypical on the day of a Load Relief Period or Test Event when compared to the baseline period), the Company may review and revise a participant's baseline based on the Customer's historical load data. When the weather-adjusted CBL methodology is used, the Company, at its own discretion, may select alternate hours for the adjustment period to calculate the weather adjustment factor in order to accurately reflect the customer's typical usage.

“Direct Participant” refers to a Customer who enrolls under CSRP or DLRP directly with the Company for a single Con Edison account and agrees to provide at least 50 kW of Load Relief.

“Electric Generating Equipment” refers to: (a) electric generating equipment at the premises of a Customer served under Standby Service, Rider R, or SC 11 and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Rule 8.2 and used to provide Load Relief under this Rider.

“Load Relief” refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer's premises; or (b) produced by use of Electric Generating Equipment by an SC 11 Customer and delivered by that Customer to the Company's distribution system during a Load Relief Period.

“Load Relief Period” refers to the hours for which the Company requests Load Relief in a Network during: (a) a Planned Event or an Unplanned Event under CSRP; or (b) a Contingency Event or an Immediate Event under DLRP, provided, however, that Load Relief will not be required under DLRP between the hours of 12:00 AM and 6:00 AM. A Load Relief Period may be designated under DLRP in specific networks, feeders, or geographical areas if the next contingency would result in a Condition Yellow (i.e., when the next contingency, excluding breaker failure, either will result in an outage to more than 15,000 customers or will result in some equipment being loaded above emergency ratings) or if a voltage reduction of five percent or greater has been ordered.

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