Received: 06/29/2016 Status: CANCELLED

Effective Date: 07/01/2016

PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: July 1, 2016

Leaf No. 156

Revision: 14

Superseding Revision: 12

Issued in compliance with Order in Case 15-E-0283, dated June 15, 2016

SERVICE CLASSIFICATION NO. 3 (Continued)

## SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

## 1. ESCO Supply Service (ESS) (cont'd.)

RATE: (Per Meter, Per Month)

	Effective Date			
SUBTRANSMISSION VOLTAGE				
Delivery Charges	07/01/16	09/01/16	05/01/17	05/01/18
Customer Charge	\$274.63	\$274.63	\$289.44	\$304.55
Meter Ownership Charge	\$1.65	1.65	\$1.65	1.65
Meter Service Charge	\$22.31	\$22.31	\$22.31	\$22.31
Meter Data Service Charge				
(Meter Reading)	\$4.55	\$4.55	\$4.55	\$4.55
Demand Charge				
(All kW, per kW)	\$4.10	\$4.10	\$4.30	\$4.50
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	0.00078	0.00078	0.00078	0.00078

## Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

See Transition Charge Statement

<u>Bill Issuance Charge (per bill):</u> \$0.81, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW See RAM Statement, as described in Rule 38

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York