

Effective Date: 07/01/2016

PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: July 1, 2016  
 Issued in compliance with Order in Case 15-E-0283, dated June 15, 2016

Leaf No. 214  
 Revision: 15  
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## SERVICE CLASSIFICATION NO. 7 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)****1. ESCO Supply Service (ESS) (cont'd)**

Rate: (Per Meter, Per Month)

Delivery Service:

	Effective Date			
<b>VOLTAGE PRIMARY S.C. 7-3 SUBTRANSMISSION</b>	07/01/16	09/01/16	05/01/17	05/01/18
<b>Customer Charge</b>	\$995.06	\$995.06	\$1,048.59	\$1,103.22
Meter Ownership Charge	\$4.68	\$4.68	\$4.68	\$4.68
Meter Service Charge	\$46.09	\$46.09	\$46.09	\$46.09
Meter Data Service Charge (Meter Reading)	15.56	\$15.56	\$15.56	\$15.56
<b>Demand Charge</b>				
On-Peak Service	\$2.07	\$1.95	\$2.04	\$2.14
<b>Reactive Charge</b>				
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	0.00078	0.00078	0.00078	0.00078

Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

See Transition Charge Statement

Bill Issuance Charge (per bill):

\$0.81, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

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