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PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: July 1, 2016
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Revision: 4
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GENERAL INFORMATION

16. Customer Advantage Program - General Retail Access: (Cont'd.)

E. ESCO or DC Participation: (Cont'd.)

9. Scheduling, Balancing and Settlement:

- (a) The following applies to scheduling, balancing and settlement with the NYISO:
 - i. ESCOs/DCs shall schedule Electric Power Supply directly with the NYISO.
 - ii. The Company shall calculate customer load including the Company System Losses and UFE, by hour, and combine accounts by ESCO/DC and by subzone.
 - iii. The Company shall adjust the sum of all ESCO/DC load so that the hourly usage equals the NYISO-supplied subzone loads.
 - iv. The Company shall communicate the hourly load calculations to the NYISO, in accordance with the NYISO's Billing Schedule requirements for true-ups.
 - v. The NYISO shall balance those hourly load calculations with the ESCO/DC bulk power deliveries, price the imbalance, and invoice or credit the ESCO/DC for the cost of the imbalance.
- (b) When calculating wholesale hourly electric load allocations per ESCO/DC for reporting to the NYISO, the Company shall not allocate any portion of the subzonal UFE to Hourly Pricing customer load. The load assigned to ESCO/DCs for Hourly Pricing customers shall be the Hourly Pricing customer's metered hourly load plus the tariff voltage level / service class energy loss factor for that customer. All subzonal UFE shall be allocated to ESCO/DCs based on each ESCO/DCs share of non-Hourly Pricing load in a given hour.

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