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PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
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## GENERAL INFORMATION

### PART II RULES AND REGULATIONS

#### 1. DEFINITIONS AND ABBREVIATIONS

**Customer Account Number:** The Company specific unique identifier associated with a Customer of the Company.

**Customer's Premises:** Discrete contiguous real property under the customer's control through ownership or lease.

**Dedicated Facilities:** The equipment and facilities on the Company's transmission and/or distribution system necessary to permit operation of a distributed generation Unit in parallel with the Company's system.

**Deferred Payment Agreement ("DPA"):** A written agreement for the payment of outstanding charges over a specified period of time. It must be signed in duplicate by a Company representative and the Customer, and each must receive a copy, before it becomes enforceable by either party.

**Deliveries:** Energy delivered to the Company's Interconnection Point.

**Demand Customer:** A customer who is billed for demand charges.

**Department of Public Service ("DPS"):** New York State Department of Public Service.

**Direct Customer:** A transportation customer who acts on its own behalf to purchase and arrange to bring natural gas to the Company's citygate for its own consumption and not for resale. A direct Customer may aggregate and schedule load for itself and other Direct Customers, but each Direct Customer continues to be responsible individually for meeting balancing and other requirements placed on Direct Customers.

**Distributed Generation:** Electric power production equipment, generally producing between one kW and 10 kW, located at a Customer's site or near a load center, and connected at the distribution or utilization voltage.

**Distribution Facilities:** A system of poles, conduits, wires or cables, transformers, fixtures and accessory equipment for the distribution of electricity to the customers of the Company.

**Distribution Line:** A system of poles or conduits, wires or cables, transformers, fixtures and accessory equipment that is used or may reasonably be expected to supply service to more than one customer premises.

**Distribution Point(s) of Delivery:** Point(s) on the Distribution System where the Company delivers electric Energy.

**Distribution Point(s) of Receipt/Receipt Point(s):** Point(s) at which the Company receives electric energy on the Transmission and/or Distribution System from other sources.

**Distribution Service:** The act of distributing electric energy from a point(s) of receipt to a point(s) of delivery on the Distribution System.

**Distribution System:** The facilities owned, controlled or operated by the Company that are used to provide electric Distribution Service under this Tariff.

**Electric Power Supply:** The electricity required to meet the Customer's needs, including energy, Energy Losses, Unaccounted for Energy ("UFE"), Capacity, Capacity Reserves, Capacity Losses, Ancillary Services, NYPA Transmission Access Charges ("NTAC") transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and a Supply Adjustment Charge. ESCOs/DCs are responsible for providing the full Electric Power Supply requirements of their customers.

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