

Effective Date: 07/01/2016

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2016
Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016

Leaf No. 251
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 14**STANDBY SERVICE (Cont'd)****SPECIAL PROVISIONS: (Cont'd)****(f) Reliability Credit (Cont'd)**

4. The Credit for any Measurement Period will be equal to the difference between the Customer's Contract Demand in kW, and the Customer's highest kW demand recorded on the Customer's revenue meter (net of generation), multiplied by the Contract Demand Delivery Charge per kW that is in effect on October 1 of the year in which the Credit is determined. The Credit will be applied to the Customer's successive 12 monthly customer bills commencing in November until the following October.
5. A customer seeking a Credit must request such credit by October 1 of each year for which the Credit is sought and, at the same time, specify the Outage Events the Customer requests to be excluded from the measurement period. If October 1 falls on a weekend or holiday, the Company will accept requests until the next business day. Prior to October 1, the Company shall notify Customers of their need to request the applicable Credit.
6. Credits provided to standby customers shall be recovered from all customers, including standby customers, through the applicable Transition Charge [Non-Bypassable Charge ["NBC"]].

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York