

Effective Date: 07/01/2016

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
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## **SERVICE CLASSIFICATION NO. 14**

### **STANDBY SERVICE (Cont'd)**

### **SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS (Cont'd)**

#### **3. Hourly Pricing**

##### Mandatory

Once a customer qualifies for mandatory Hourly Pricing they shall remain subject to this provision until the Company determines their contract demand has been 200 KW or less for 12 consecutive months, at which time the customer shall be billed under another appropriate service classification.

##### Voluntary:

Through the customer's billing period ending on or after September 22, 2012, Hourly Pricing is voluntary for any customer who would otherwise qualify for service under Service Classification No. 8 – Large General Service – Time of Use Rate and does not meet the phase in criteria listed above. Once a customer elects Hourly Pricing they shall remain on Hourly Pricing.

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge Non-Bypassable Charge ["NBC"] as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC. Electricity supply is provided by the Company.

Delivery Rates are specified in the Delivery Charges section of this Service Classification.

##### Electricity Supply Charge

##### **Electricity Supply Charge: All kWh, per kWh**

Customers served under this provision shall be charged for the energy component of supply based on their hourly metered usage and the hourly supply cost. The electricity supply charge is equal to the sum of the hourly metered usage multiplied by the New York Independent System Operator (NYISO) Day-Ahead Market (DAM) Location Based Marginal Price (LBMP) for the Genesee Zone adjusted for losses, ancillary services, NTAC, and a Supply Adjustment Charge. Capacity charges shall also be based on interval meter data. The DAM LBMP prices shall be the initial published DAM LBMP prices acquired by the Company. The customer's bill shall not be recalculated if such prices are modified by the NYISO at a later date.

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