

Effective Date: 07/01/2016

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: July 1, 2016
 Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016

Leaf No. 164.1.1
 Revision: 18
 Superseding Revision: 17

SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE - SMALL-USE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. The commodity charge shall reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date		
	07/01/16	05/01/17	05/01/18
Customer Charge	\$21.38	\$21.38	\$21.38
Energy Delivery Charge All kWh, per kWh	0.02941	0.03292	0.03712

Reliability Support Services Surcharge:

All kWh, per kWh Per RSSS Statement, as described in Rule 4

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.72, as described in Rule 11.F

Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kWh Per Transition Charge Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York