

Effective Date: 07/01/2016

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
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Leaf No. 194.2  
 Revision: 17  
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Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016

## SERVICE CLASSIFICATION NO. 8

### LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

#### 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariffs approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

#### Delivery Charges:

The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification.

#### System Benefits Charge:

All kWh, per kWh Per SBC Statement

#### Reliability Support Services Surcharge:

All kWh, per kWh Per RSSS Statement, as described in Rule 4

#### Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

#### Bill Issuance Charge (per bill):

\$0.72, as described in Rule 11.F.

#### Meter Charges:

The Meter Charges are specified in the Meter Charge Section of this Service Classification.

#### Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kWh Per Transition Charge Statement.

#### Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

#### Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

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