

Effective Date: 07/01/2016

PSC No: 18 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: July 1, 2016
 Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016

Leaf No. 37
 Revision: 16
 Superseding Revision: 15

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

APPLICABLE TO USE OF SERVICE FOR:

Lighting of public streets, roads, alleys, ways and highways, and the outdoor lighting of public parks and playgrounds, and of public school district property, in Entire Territory, within the jurisdictional limits of the customer when, and to the extent, requested by the customer, with street lighting facilities which are owned or leased, and maintained, by the customer.

CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, voltage and phase at Company's option, as available and appropriate for customer's requirements. Customer may use: (a) 24 hour burning lamps; or (b) install controls for dusk (½ hour after sunset) to dawn (½ hour before sunrise), and at other times of abnormal darkness, illumination approximating 4200 hours per year; or (c) install controls for dusk (½ hour after sunset) to 1:00 a.m., illumination approximating 2024 hours per year.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B. of P.S.C. No 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)

Delivery Charges:

| | Effective Date | | |
|---------------------------------|----------------|----------|----------|
| | 07/01/16 | 05/01/17 | 05/01/18 |
| Energy Delivery Charge, per kWh | | | |
| 24-hour Burning Service | 0.01673 | 0.01767 | 0.01879 |
| Dusk-to-Dawn service | 0.04684 | 0.04947 | 0.05260 |
| Dusk-to-1:00 a.m. service | 0.13452 | 0.14206 | 0.15107 |

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Rate Adjustment Mechanism:

All kWh, per kWh

Per RAM Statement

Bill Issuance Charge (per bill):

\$0.72, as described in Rule 11.F of P.S.C. No. 19

Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

Per Transition Charge Statement

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York