

PSC NO: 15 ELECTRICITY

LEAF: 163.5.38

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 06/01/16

SUPERSEDING REVISION: 1

Issued in Compliance with Order C. 15-E-0186 dated May 23, 2016

43. DIRECT LOAD CONTROL PROGRAM

Applicability:

Applicable to Service Classifications Nos. 1, 2, and 6.

Applicable to Full Service and Retail Access Customers taking service under Service Classifications Nos. 1, 2, and 6, including Customers taking Standby Service. This program is not offered to Service Classification No. 2 customers who take service under the Hourly Pricing Provision Tariff Section 2.11.

Eligibility:

To participate under this program, a Customer must have load controllable equipment and agree to the installation of a Control Device. This program is not offered to Service Classification No. 2 customers who take service under the Hourly Pricing Provision Tariff Section 2.11, and those customers participating in the Company's Targeted Demand Response program.

Designated Areas of Participation:

This program will be offered to all eligible customers within the Company's service territory.

Definitions:

The following terms are defined for purposes of this General Information Section only:

"Control Device" is a device installed on the Customer's load controllable equipment via a smart plug or embedded control that allows the Company to remotely control the equipment when an Event is called. For purposes of this program, Control Device means one or more devices as may be required to control the equipment. Each Control Device contains a feature that allows the Customer to override the Company's control of the Customer's equipment. A smart thermostat would be an example of a Control Device that could be used to control air conditioning. The Control Device must be installed and connected to the Internet.

An "Event" may be declared by the Company when:

- a. The Company determines that a NYISO or Company peak may occur; or
- b. The NYISO declares an emergency in conjunction with an in-day peak hour forecast response to an operating reserve peak forecast shortage or in response to a major state of emergency as defined in Section 3.2 of the NYISO Emergency Operations Manual, or at the NYISO's discretion to relieve system or zonal emergencies;
or
- c. The NYISO activates its Special Case Resources Program in response to a forecast operating reserve shortfall;
or
- d. The Company declares an emergency or a voltage reduction of five percent or greater has been ordered.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York