

PSC NO: 15 ELECTRICITY

LEAF: 163.5.42.1

Effective Date: 06/01/2016

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 06/01/16

SUPERSEDING REVISION:

Issued in Compliance with Order C. 15-E-0186 dated May 23, 2016

44. COMMERCIAL SYSTEM RELIEF PROGRAM (Cont'd)**A. Applications and Term of Service (Cont'd):**

4. Participation by diesel-fired Electric Generating Equipment will be permitted only if the engine for the equipment is model year 2000 or newer. Participation by these diesel-fired Electric Generating Equipment will be limited to 20% of the total kW enrolled under this Program for the Capability Period. Enrollment by such generators will be accepted on a first come, first served basis. No limit or cap will be placed on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh.
5. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this CSRP, the application must state generator information, including copies of all New York State Department of Environmental Conservation ("DEC") permits. By applying for service under this CSRP, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential.
6. Participation under this CSRP is not permitted to customers participating in the Company's Targeted Demand Response Program.
7. Direct Participants and Aggregators must meet the metering requirements specified in section C.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York